

## Prediction of the Lithium-ion Cell Performance via Concentration Profile Simulation

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**Abstract**— This paper presents the lithium-ion concentration profile simulation in the cathode for the half cell to predict the performance of the lithium-ion cell. By utilizing the mathematical model from the identified theoretical principles, the lithium-ion cell system in the solution phase is used to describe the discharge behavior of the rechargeable cell based on the simulated concentration profile. For this work, the cathode is the positive electrode employing  $\text{LiMn}_2\text{O}_4$  as the active material. In addition, the numerical technique namely Finite Difference Method is used to solve the material balances equation of lithium-ion cell. This method is compared to other methods to identify the concentration profile. Nevertheless, the solutions in this paper merely focus on the concentration profile of lithium-ion in the cathode under galvanostatic discharge in the half cell.

**Keywords**- Finite Difference Method, Concentration Profile, Lithium-ion cell.

### I. INTRODUCTION

Nowadays, a portable power source indubitably provides electrical sources to power electronic devices in many applications. Consequently, the portable power sources generates much interests in medical, military, aerospace, transportation and other recognized applications [1].

To obtain a superior design of batteries with excellent performance, this undeniably would necessitate the knowledge of the value of the significant parameters such as diffusion coefficient of species in electrolyte [2], porosity of the electrodes [3], thickness of separator and electrode materials [4], transference number [5] and initial concentration of electrolyte [6]. Even though the experimentalist is able to optimize these parameters, however this would involve countless trial-and-errors, time, materials and money. In order to minimize the constraint, an appropriate and precise equation is derived. Then the parameters are tested as well as simulated by the mathematicians. As a result, the theoretical characteristics of the battery can be predicted.

However, if the value of the parameters for the battery materials could not meet the suggested value from the equation during identifying the performance of the battery, the materials can be customized or engineered. This can be materialized by the use of proper auxiliaries or by some other means to achieve the suggested values.

### II. GOVERNING EQUATION

Prior to embark upon the simulations for the concentration profile of lithium-ion in the solution phase, a set of the equations are derived for this work. The nomenclature of the related symbols is shown in Table I.

TABLE I. NOMENCLATURE

| Nomenclature     |   |
|------------------|---|
| $a$              | specific interfacial area [ $\text{m}^2 \text{m}^{-3}$ ]                              |
| $a_j$            | specific area of the porous electrode ' $j$ ' [ $\text{m}^2 \text{m}^{-3}$ ]          |
| $j_n$            | pore-wall flux of lithium-ion across interface [ $\text{mol cm}^{-2} \text{s}^{-1}$ ] |
| $c$              | concentration of lithium-ion [ $\text{mol m}^{-3}$ ]                                  |
| $D$              | diffusion coefficient of electrolyte [ $\text{cm}^2/\text{s}$ ]                       |
| $D_{i,eff}$      | effective coefficient diffusion of species $i$ [ $\text{m}^2 \text{s}^{-1}$ ]         |
| $F$              | Faraday's constant [96487 C/cq]   |
| $I$              | superficial current density [ $\text{Am}^{-2}$ ]                                      |
| $a,s,c,i$        | anode, separator, cathode and species $i$   |
| $L$              | thickness of electrode [m]  |
| $t_+^0$          | transference number of lithium-ion  |
| $t$              | time [s]  |
| $z_i$            | charge per mole   |
| <b>Greek</b>     |   |
| $\epsilon$       | porosity  |
| <b>Subscript</b> |   |
| 0                | initial condition   |
| 1                | solid phase   |
| 2                | liquid/solution phase   |

The cathode as the positive electrodes consists of the active material  $\text{LiMn}_2\text{O}_4$  for the reduction process [7]. As for the transport of lithium-ion through the cathode blended with active material [8], the species  $i$  of the material balance equation are able to be inscribed as

$$\frac{\partial c_i}{\partial t} = -\nabla \cdot N_i + aj_n(1-t_+^0) \quad (1)$$

From the concentration solution theory, the series of flux [9] can be written as

$$N_i = -\varepsilon D_{i,eff} \nabla c_i + \frac{t_i}{z_i F} I \quad (2)$$

By substituting equation (2) into (1), the equation can be simplified as

$$\varepsilon \frac{\partial c_i}{\partial t} = -\nabla \cdot (-\varepsilon D_{i,eff} \nabla c_i + \frac{t_i}{z_i F} I) + aj_n(1-t_+^0) \quad (3)$$

From [10] it is known that the Bruggeman expression is

$$D_{i,eff} = \varepsilon^{1/2} D \quad (4)$$

With the substitution of equation (4) in equation (3), the material balance for the porous electrode on the salt becomes

$$\frac{\partial c_i}{\partial t} = \varepsilon^{1/2} D_i \frac{\partial^2 c_i}{\partial x^2} + \frac{aj_n(1-t_+^0)}{\varepsilon} \quad (5)$$

During the galvanostatic discharge [11], the boundary and the initial condition can be written as

$$\frac{\partial c_1}{\partial x} = -\frac{I(1-t_+^0)}{FD} \quad \text{at } x=0 \quad (6)$$

$$\frac{\partial c_2}{\partial x} = 0 \quad \text{at } x=L_s + L_c \quad (7)$$

$$c_1 = c_2 = c_0 \quad \text{at } t=0 \quad (8)$$

Whereas [11], the boundary condition at the separator is as follows

$$c_1 = c_2 \quad \text{at } x=L_s \quad (9)$$

$$\frac{\partial c_1}{\partial x} = \varepsilon^{3/2} \frac{\partial c_2}{\partial x} \quad \text{at } x=L_s \quad (10)$$

### III. MODEL SYSTEM

From Fig. 1, the half-cell model system is considered to simulate the theoretical mathematical calculation of the lithium-ion concentration profile. Though in this paper only show the half-cell system, this work is able to be extended for the full-cell with the anode as negative electrode coated with  $\text{LiC}_6$ , the cathode as positive electrode intercalated with  $\text{LiMn}_2\text{O}_4$  and lastly is the porous and permeable separator [12].

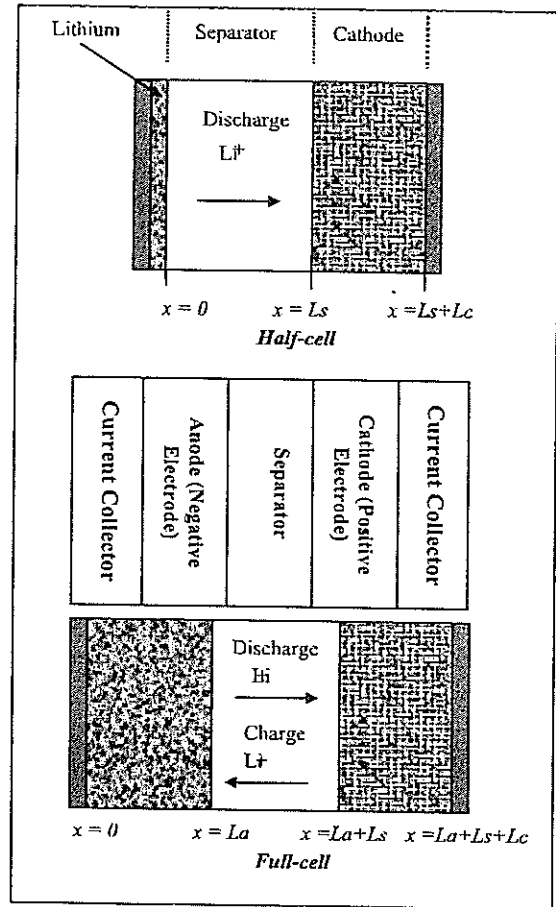


Figure 1. Schematic view of the half-cell/full-cell

As from the material balance acquired from equation (5), the rectangular grid is needed for the cathode. Therefore the Finite Difference Method is used in obtaining the grid. The rectangular grid consists of vertical lines  $\Delta x$  units apart and horizontal lines  $\Delta t$  units apart. If two positive integers  $n$  and  $m$  is chosen then,

$$\Delta x = \frac{(L_s + L_c) - L_s}{(n-1)} \quad \text{and} \quad \Delta t = \frac{t_{\max}}{(m-1)} \quad (11)$$

The vertical and horizontal grid lines are defined by

$$x_i = L_s + (i-1)\Delta x, \quad i=1,2,\dots,n \quad (12)$$

and

$$t_j = (j-1)\Delta t, \quad j=1,2,\dots,m \quad (13)$$

Next,

$$c_{2,i,n} - c_{2,i,n-1} = \varepsilon^{1/2} D \frac{\Delta t}{(\Delta x)^2} [c_{2,i,n} - 2c_{2,i,n-1} + c_{2,i,n-2}] + \frac{aj_n(1-t_+^0)\Delta t}{\varepsilon} \quad (14)$$

for  $i = 1, 2, \dots, n$  and  $j = 1, 2, \dots, m - 1$   
(15)

As for the fundamental of the material balance equation for the lithium-ion concentration profile in the cathode, the equations can be organized in the solution/liquid phase as follows

$$\frac{\partial c_2}{\partial t} = \varepsilon^{1/2} D \frac{\partial^2 c_2}{\partial x^2} + \frac{aj_n(1-t_+^0)}{\varepsilon} \quad (16)$$

with the boundary conditions

$$\frac{\partial c_2}{\partial t} = \frac{aj_n(1-t_+)L_c}{\varepsilon^{3/2} D} \quad \text{at } x = L_s \quad (17)$$

$$\frac{\partial c_2}{\partial x} = 0 \quad \text{at } x = L_s + L_c \quad (18)$$

and from the initial condition

$$c_2 = c_0 \quad \text{at } t = 0 \quad (19)$$

#### IV. MATLAB SIMULATION IN THE CATHODE

Since this work is using numerical method for the theoretical mathematical equations by implementing Finite Difference Method, MATLAB software is chosen as it provides straight forward access to matrix software such as matrix theory, linear algebra and numerical analysis [13]. In addition, MATLAB is among the best selection as it is able to handle large matrix used for the numerical analysis. Fig. 2 is one of the interfaces for the simulation developed from the numerical software by using GUIDE within the MATLAB from version 7.9.0 (R2009b) [14].

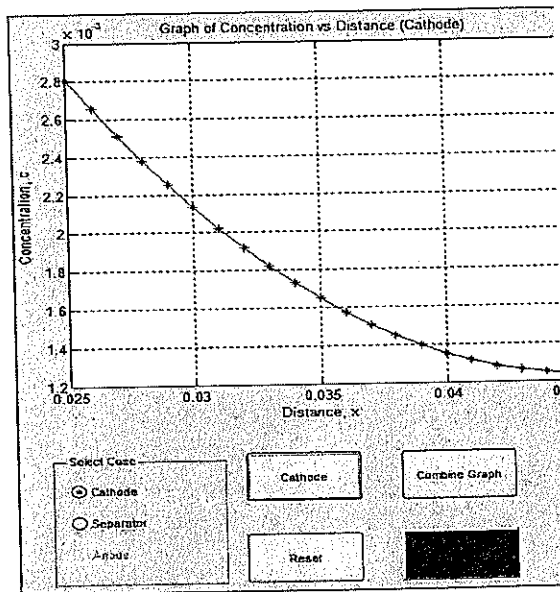


Figure 2. MATLAB simulation Graph of Concentration vs Distance (Cathode)

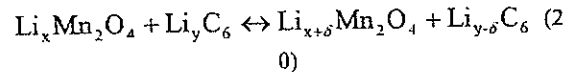
The projected graph at the end of the result as in Fig. 2 is useful to predict the behavior and better understanding

regarding the performance of the lithium-ion cell. Prior to this, the model equation of the material balance as in equation (16) is coded to the developed simulation software. Then the grid for the cathode is iterated by MATLAB to obtain the position of the distance and the concentration of lithium-ion during discharge.

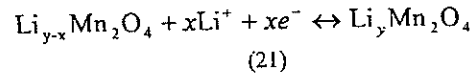
Even though this paper focuses on the result of the cathode, the simulation is able to perform the analysis numerically for the concentration profile of the anode and the porous or permeable separator as in Fig. 2. Consequently, the projected outputs are flexible and adjustable. Thus, the simulated results are subsequently compared to the other works to test the precision of the simulation.

#### V. SIMULATION RESULTS AND DISCUSSION

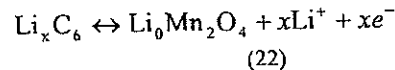
Theoretically, the overall cell-reaction for the lithium-ion cell charge and discharge [15] can be written as



at [16] the positive electrode (cathode) and



at [16] the negative electrode (anode)



Based on the theoretical prediction for the chemical reaction, the discharge process occurs from the left cell-reaction to the right. Then the lithium-ion in the cathode will decrease because the lithium-ion will combine with electrons that have entered the cathode from the external circuit. Therefore from Fig. 4, the graph simulated from the MATLAB describes the lithium-ion concentration profile when discharged is acceptable.

According to Hashim Ali [17] and Johan [8], the concentration profile across the separator and cathode during galvanostatic discharge are decreasing when the distance of  $x$  is increasing. Fig. 3 shows that the lithium-ion concentration profile when discharged is decreased as the distance progressed. Therefore, the simulation results are satisfying with the author's lithium-ion concentration profile. This is reasonable because during the full charge [8], it is expected that the lithium-ion concentration in the cathode would be almost zero and during discharge the lithium-ions filled up the back portion of the cathode. Since this work is capable to be extended in full-cell as seen in Fig. 3, it is obvious that the simulated concentration of lithium-ion is higher in the separator than in cathode and highest in the anode. This result is similar to the one obtained by Arora [18].

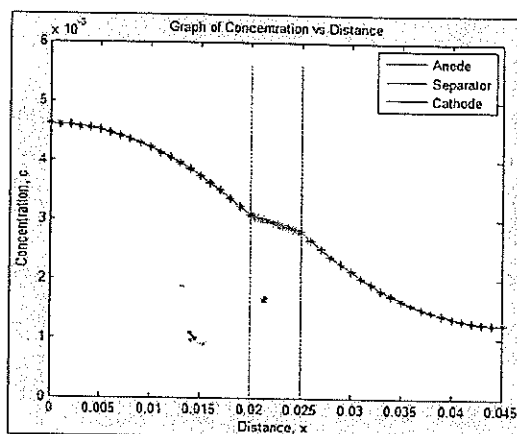


Figure 3. Full-cell simulation of the concentration profile

As compared with another simulated results from numerical software namely MODAL [19], the results of the MATLAB simulations from the cathode (Fig. 2) as well as full-cell (Fig. 3) are satisfactory with the projected output from the MODAL. When comparing both results, the graphs show the progressive decreases of lithium-ion across the electrolyte.

## VI. CONCLUSION

From the results and the comparisons, it is discovered that modern simulation and mathematic modeling technique is capable of predicting the behavior and the performance of the lithium-ion cell. In consequence, this could be used to design the batteries. This research has shown that the half-cell model system is used to simulate the theoretical mathematical calculation of the lithium-ion concentration profile. Therefore, the variable parameter can be changed by the user according to the different set of cell models. With the appropriate and precise equation derived, the parameters are tested as well as simulated by the mathematicians. Then, the theoretical characteristics of the battery can be predicted. Accordingly, this is considered as one of the advantages done by the simulator to save materials, money and time as the different set of physical experiments are not required. Even though this simulation is focus on cathode, the simulation is capable to be extended in full-cell. As the conclusion, the simulation of this work is consistent to be used for predicting the behavior of the cell as well as to design a good battery system.

## ACKNOWLEDGMENT

We would like to thank Universiti Teknikal Malaysia Melaka (UTeM) and Faculty of Information and Communication Technology for the endless support to render this research successfully. This research is

supported by a fundamental research grant scheme (FRGS) from the Ministry of Higher Education Malaysia.

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